APC 100

13-5

State of Tennessce
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15th Floor
Nashville, TN 37243
Telephone: (615) 532-0554



NON-TITLE V PERMIT APPLICATION FACILITY IDENTIFICATION

SITE INFORMATION Togalization's legal name Tennessee Department of Transportation 2. Site name (of different from legal name) TDOT - Jackson District Facility Site address (St.Rd.Hwy) County name Madison Madi	Pleas	se type or print and submit in	duplicate for ea	ach emission source. Atta	nch appropriate source descrip	ption forms.			
Tennessee Department of Transportation 2. Site same (if different from legal name) TDOT - Jackson District Facility 3. Site address (St.Rd./Hwy.) 2. Ocusty name Madison City or distance to nearest town Jackson S. Site location (in lat. flong.) 35° 38" 18.05" N CONTACT INFORMATION (RESPONSIBLE PERSON) 6. Responsible person/Authorized contact John W. Nichols Mailing address (St.Rd./Hwy.) 505 Deaderick Street Suite 300 J.K. Polk Building City Nashville CONTACT INFORMATION (TECRNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St.Rd./Hwy.) State CONTACT INFORMATION (BULLING) Fax number with area code City State CONTACT INFORMATION (BULLING) Fax number with area code Contact Information (BULLING) Fax number with area code Contact Information (BULLING) Phone number with area code Email address CONTACT INFORMATION (BULLING) Fax number with area code City State Contact Information (BULLING) Fax number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Email address Contact Information (BULLING) Phone number with area code Deaderick (Bull Rumber Vibration of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallon cach; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Pays Week Pays W			SITE	INFORMATION					
TDOT - Jackson District Facility 3. Site address (St.Rd,Flwy.) County name Madison City or distance to nearest town Jackson 5. Site location (in lat. /long.) Contract Information (RESPOSIBLE PERSON) 6. Responsible person/Authorized contact John W. Nichols City Mailing address (St.Rd,Hwy.) 505 Deaderick Street Suite 300 J K. Polk Building City Nashville TN TN Trincipal technical contact Same As Responsible Person Mailing address (St.Rd,Hwy.) CONTACT INFORMATION (FCRNICAL) Far number with area code (615) 741-7432 Far number with area code (615) 741-1098 Contract Information (FCRNICAL) Principal technical contact City State Contract Information (FCRNICAL) Far number with area code City State Contract Information (BILLING) Far number with area code Contract Information (BILLING) Far number with area code Contract Information (BILLING) Far number with area code Email address Contract Information (BILLING) Far number with area code Email address Contract Information (BILLING) Far number with area code Email address Contract Information (BILLING) Far number with area code Email address Fan number with area code Email address Contract Information (BILLING) Biel description of emission source Far number with area code Email address Fan number with area code Email address Dispensing Facility Dispe	Tennessee Department of	f Transportation	APC D	-0279-06					
City or distance to nearest town	TDOT - Jackson Distric	t Facility			only O	12554			
Jackson S. Site location (in lat. flong.) See Jackson Stree Jackson (in lat. flong.) See Jackson Street Jackson (in lat. flong.) State Caty Nashville State Jackson (in lat. flong.) City State Jackson (in lat. flong.) City State Jackson (in lat. flong.) City State Jackson Street St		vy.)							
State Zip code Email address St. Rd. Hwy.		st town				le			
6. Responsible person/Authorized contact John W. Nicholas Mailing address (St./Rd./Hwy.) 505 Deaderick Street Suite 300 J.K. Polk Building City Nashville State TN 37243-0334 CONTACT INFORMATION (TECRNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St./Rd./Hwy.) CONTACT INFORMATION (TECRNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St./Rd./Hwy.) CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code City State CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code Fax number with area code City State Zip code Email address Phone number with area code Email address Fax number with area code Email address City State Zip code Email address Email address Email address Phone number with area code City State The contact Same As Responsible Person Fax number with area code Email address Email address City Dispensing Facility Dispensing Facility Dispensing Facility Dispensing Facility Dispensing Eacility Dispensing Eacility Dispensing Eacility Dispensing Eacility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each, one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Heurs/Day Days/Weck Posps: Weck Vecks/Year Days/Year 24 7 52 365 Diverent annual Dec. – Feb. March – May June – August Sept. – Nov.			i i						
6. Responsible person/Authorized contact John W. Nicholas Mailing address (St./Rd./Hwy.) 505 Deaderick Street Suite 300 J.K. Polk Building City Nashville State TN 37243-0334 CONTACT INFORMATION (TECRNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St./Rd./Hwy.) CONTACT INFORMATION (TECRNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St./Rd./Hwy.) CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code City State CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code Fax number with area code City State Zip code Email address Phone number with area code Email address Fax number with area code Email address City State Zip code Email address Email address Email address Phone number with area code City State The contact Same As Responsible Person Fax number with area code Email address Email address City Dispensing Facility Dispensing Facility Dispensing Facility Dispensing Facility Dispensing Eacility Dispensing Eacility Dispensing Eacility Dispensing Eacility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each, one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Heurs/Day Days/Weck Posps: Weck Vecks/Year Days/Year 24 7 52 365 Diverent annual Dec. – Feb. March – May June – August Sept. – Nov.		CONTAC	T INFORM	ATION (RESPONSI	BLE PERSON)				
Sos Deaderick Street Suite 300 J.K. Polk Building City Nashville Suate TN Suate 37243-0334 Sign.nichols@tn.gov CONTACT INFORMATION (FECHNICAL) 7. Principal technical contact Same As Responsible Person Mailing address (St./Rd./Hwy.) State Zip code Email address CONTACT INFORMATION (BILLING) State Zip code Email address CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code City State Zip code Email address Fax number with area code Fax number with area code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Week Yeer Days/Year 365 12. Percent annual Dec Feb. March - May June - August Sept Nov.		A Contract of the Contract of			Phone number with area	code			
Nashville TN 37243-0334 john.nichols@tn.gov CONTACT INFORMATION (TECHNICAL) Phone number with area code Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code City State CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code Contact Information (Billing) Fax number with area code City State Zip code Email address Fax number with area code Email address City State Zip code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Year 24 7 Days/Year 365 12. Percent annual Dec Feb. March - May June - August Sept Nov.			ing			nde			
7. Principal technical contact Same As Responsible Person Mailing address (St./Rd.Hwy.) State Zip code Email address CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd.Hwy.) Fax number with area code Contact Information (Billing) Phone number with area code Email address Phone number with area code Email address Fax number with area code Email address Emission source mo. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days Week Yeeks/Year Days Year 365 12. Percent annual Dec Feb. March - May June - August Sept Nov.	1			10.00					
Same As Responsible Person Mailing address (SL/Rd/Hwy.) City State Zip code Email address CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd/Hwy.) Fax number with area code Fax number with area code City State Zip code Email address Fax number with area code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day 24 Pays/Week 75 365 12. Percent annual Dec Feb. March – May June – August Sept. – Nov.		co	NTACT INF	ORMATION (TECH	INICAL)				
Mailing address (St./Rd/Hwy.) City State Zip code Email address CONTACT INFORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd/Hwy.) Fax number with area code Fax number with area code City State Zip code Email address Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Week Veeks/Year Days/Year 365 12. Percent annual Dec Feb. March - May June - August Sept Nov.	7. Principal technical cont	act			Phone number with area	code			
City State CONTACT INPORMATION (BILLING) 8. Billing contact Same As Responsible Person Mailing address (St./Rd/Hwy.) Fax number with area code City State Zip code Email address Fax number with area code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Week 7 Days/Week Veeks/Year Jays-Year 365 12. Percent annual Dec. – Feb. March – May June – August Sept. – Nov.	Same As Responsible Pe	rson							
CONTACT INPORMATION (BILLING) 8. Billing contact Same As Responsible Person Malling address (St./Rd./Hwy.) City State Zip code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day 24 Days/Week 7 Sept. – Nov.	Mailing address (St./Rd.	JHwy.)			Fax number with area co	ode			
8. Billing contact Same As Responsible Person Malling address (St./Rd./Hwy.) City State Zip code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day 24 7 Days/Week 7 12. Percent annual Dec. – Feb. March – May June – August Sept. – Nov.	City		State	Zip code	Email address				
Same As Responsible Person Mailing address (St./Rd./Hwy.) Fax number with area code City State Zip code Email address EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Week 7 Days/Year 365 12. Percent annual Dec. – Feb. March – May June – August Sept. – Nov.		C	ONTACTIN	FORMATION (BIL	LING)				
City State Zip code Email address		rson			Phone number with area	code			
EMISSION SOURCE INFORMATION 9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day	Mailing address (St./Rd.	/Hwy.)			Fax number with area co	de			
9. Emission source no. (number which uniquely identifies this source) Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day	City		State	Zip code	Email address				
Gasoline Dispensing Facility 10. Brief description of emission source This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day Days/Week Weeks/Year Days/Year 365 The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. Hours/Day Days/Week Weeks/Year 52 365 The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999.			MISSION S	OURCE INFORMA	TION				
This gasoline dispensing facility consists three underground storage tanks and associated dispensers. Two of the tanks hold 10,000 gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day			ies this source)						
gallons each; one being E-85 and the other being Diesel B20. The third tank is a 1,000 gallon diesel storage tank. All tanks were installed in 1999. 11. Normal operation: Hours/Day									
24 7 52 365 12. Percent annual Dec. – Feb. March – May June – August Sept. – Nov.	gallons each; one being E	facility consists three u -85 and the other being	inderground g Diesel B20	storage tanks and as . The third tank is a	ssociated dispensers. Tv 1,000 gallon diesel sto	vo of the tanks hold 10,000 rage tank. All tanks were			
12. Percent annual Dec Feb. March - May June - August Sept Nov.	11. Normal operation:			/eek	MINIMADERONATACOTORO				
		Dec Feb.	March -	- May	June – August				

(Over)

State of Tennessee
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15th Floor
Nashville, TN 37243
Telephone: (615) 532-0554



NON-TITLE V PERMIT APPLICATION FACILITY IDENTIFICATION

	Please type or print and su	bmit in duplicate for o	each emission source. At	tach appropria	te source description forms.				
		SIT	E INFORMATION						
Organization's legal name Tennessee Department of Transportation					APC Company point no				
TDOT - Jackson Dis		use	APC Log/Permit no						
3. Site address (St/Ro 200 Benchmark Place				County r Madiso					
City or distance to r Jackson	nearest town		Zip code 38301	4. NA 237310	AICS or SIC code				
5. Site location (in lat. /long.)	TO			Longitud 88° 55'	le 10.11" W				
	COI	NTACT INFORM	ATION (RESPONS	BLE PERS	ON)				
John W. Nichols	/Authorized contact			Phone nu (615) 74	amber with area code 41-7432				
Mailing address (S 505 Deaderick Street	t/Rd./Hwy.) t Suite 300 J.K. Polk I	Building			Fax number with area code (615) 741-1098				
City Nashville		State TN	Zip code 37243-0334	Email add	dress chols@tn.gov				
		CONTACT INF	ORMATION (TEC	HNICAL)					
 Principal technical Same As Responsible 				Phone nu	mber with area code				
Mailing address (St	./Rd./Hwy.)			Fax numb	per with area code				
City State			Zip code	Email add	address				
		CONTACTIN	FORMATION (BIL	LING					
8. Billing contact Same As Responsible	Person				mber with area code				
Mailing address (St.	'Rd./Hwy.)			Fax numb	per with area code				
City		State	Zip code	Email add	Email address				
		EMISSION S	OURCE INFORMA	TION					
D. Emission source no. Gasoline Dispensing F	(number which uniquely in acility			***************************************					
 Brief description of this gasoline dispensi- allons each; one bein astalled in 1999. 	ng facility consists the	ree underground s being Diesel B20.	storage tanks and as The third tank is a	ssociated dis 1,000 gallo	spensers. Two of the tanks hold 10,000 n diesel storage tank. All tanks were				
1. Normal operation:	Hours/Day	Days W	eek	Weeks/Year	Days/Year				
		/		52	365				
2. Percent annual throughput	Dec. – Feb. 25%	March – 25%	May	June – Augus 25%	st Sept. – Nov.				

		TYPE OF PI	RMIT REQUESTED	les de la company		MERCHANIST THE YEAR OF STREET	
13. Operating permit	Date construction s		ate completed	La	st permit no.	Emission source reference	
(X)	1999	19	999			number	
Construction permit	Last permit no.			En	nission source refere	nca number	
()				1 01	iission source refere	nce number	
					_		
If you choose Construction p	New Construction			transfer			
		5	arting date		Completion date		
	()						
	Modification	D	ate modification started or w	ill start	Date completed or	will complete	
	()	- 1				0.000	
	Location transfer		ansfer date				
	Location transfer	11	anster date		Address of last lo	cation	
	()						
14. Describe changes that have	been made to this equipr	nent or operatio	n since the last constructio	n or oper	ating permit applic	ation:	
There have been no changes	since installation.						
			NATURE			THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	
Based upon information and be	elief formed after a reas	onable inquiry,	l, as the responsible pers	on of the	above mentioned	facility, certify that the	
information contained in this ag	oplication and any attac	hed application	(s) is accurate and true to	the best	of my knowledge	As specified in TCA	
Section 39-16-702(a)(4), this d	ectaration is made unde	r penalty of per	jury.			· 100	
15. Signature (application must)	be signed before it will be	processed)		Date	,		
Valent 11 -N	ialel		1	Warrent Da 2-111			
Signer's name (type of print)	work	Title		Phone number with area code			
John W. Nichols		100,000,000	mpliance Coordinator	rnone n	minder with area co	de	
			inprimined ederalization				
the system has several pieces of co- finance of the below codes fit, use 99	9 as a code for other and s	, indicate the seq pecify in the com	uence. For example: 008'01 ments.	0.97%			
o Equipment			Limestone Injection -	Dry		041	
ctivated Carbon Adsorption			Limestone Injection -	Wet		042	
fterburner – Direct Flame fterburner – Direct Flame with Heat	Exchanger	021	Liquid Filtration Syst	em	··········	049	
fterburner – Catalytic		019	Mist Eliminator – Fig	v Velocity	y /	014	
fterburner - Catalytic with Heat Exc	hanger	020	Process Change			046	
kalized Alumina		040	Process Enclosed			054	
ntalytic Oxidation - Flue Gas Desul			Process Gas Recovery			060	
clone – Medium Efficiency			Settling Chamber – H	igh Effici	ency		
clone - Low Efficiency		009	Settling Chamber - Lo	ow Efficie	ncv	006	
ast Suppression by Chemical Stabili	zers or Wetting Agents	062	Spray Tower (Gaseou	s Control	Only)	052	
ectrostatic Precipitator – High Effic ectrostatic Precipitator – Medium E	ency	010	Sulfuric Acid Plant -	Contact Pr	rocess	043	
ectrostatic Precipitator – Low Effici	ency	011	Sulfuric Acid Plant -	Double Co	ontact Process	044	
bric Filter - High Temperature		016	Vapor Recovery Syste	m (Includ	ing Condensers, Ho	oding and	
bric Filter - Medium Temperature		017	Other Enclosures)			047	
bric Filter - Low Temperature		018	Venturi Scrubber (Gas	eous Con	trol Only)	053	
bric Filter - Metal Screens (Cotton oring	Gins)	059	Wet Scrubber – High	Efficiency			
s Adsorption Column Packed		023	Wet Scrubber - Medit	im Efficiency	ncy	002	
s Adsorption Column - Tray Type		051	Wet Suppression by V	ater Spra	vs	003	
s Scrubber (General: Not Classified)	013			,		
3 %	Tab	le of Emission E	stimation Method Codes				
t application / Emissions are known	to be zero					0	
ussions based on source testing	***************************************						
issions dased on material balance u	sing engineering expertise	and knowledge	of process			2	
issions calculated using emission fa	ictors from EPA publication	ons No. AP-42 Co	ompilation of Air Pollution l	Emissions	Factors	3	
issions calculated using a special en	mission factor different fro	m that in AP-42.				5	
er (Specify in comments)	***************************************			***************************************	**************************	6	
N-0730 (Rev. 5-13)							

State of Tennessee
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15th Floor
Nashville, TN 37243
Telephone: (615) 532-0554



NON-TITLE V PERMIT APPLICATION GASOLINE DISPENSING FACILITY DESCRIPTION

	n	lones tres	nt and out of	in double to the	t t	101-1	F - 712 - 7.1 7.2			1001	
		lease type or pri	Please	in duplicate. Atti complete one for	nch to the N rm for each	on-little V facility if n	Facility Identific	cation Form	ı (APC	100).	
							ESCRIPTION	¥	ned)		
	nization name ackson Distric	t Facility				For	APC Compa	iny – Point	110		
2. Emiss	sion source no. (A	s on Non-Title	V Facility Ide	ntification Form))	APC	APC Log/Pe	amit no			
Gasoline	Dispensing Fa	cility				only		a Coop and the			
		INDEP	ENDENT SN	IALL BUSIN	ESS MAR	KETER	OF GASOLI	NE (I.S.B	M)		HATE RELEASE
3. Claimi	ng Independent Si	mall Business M	larketer (1.S.B	.M.) of Gasoline	as stated in	rule 1200-	03-1824(2)?	Y	es	J	No X
lf yes, s informa	submit Notarized (ution:	Certification sta	ting that busin	ess satisfies the l	I.S.B.M. def	inition crit	eria found in 120	00-03-18-,2	4(2) and	d provide th	ne following
Owner'	s annual income f	rom refining or	marketing of	gasoline:							
Owner'	s total annual inco	ome:						50/14/5/2			
			GASOLI	NE TANK AN	D DISPE	NSER IN	FORMATIO	N			No. 5 to 17 to 1
more t	s type, capacity, a han 10 tanks to lis	ind type of tank it.	(Aboveground	d or Underground	d. Circle one	e), and inst	allation date for	each tank a	t facility	y. Attach ad	lditional sheet if
Tank#	Gas type	Capacity (Gal.)	Tank Type	Installation date	n Tank#		Gas type	Capacity (Gal.)		Tank type	Installation date
1.	Diesel B20	10,000	AG/149	1999	6.					AG/UG	
2.	Diesel	1,000	AG/15	1999	7.					AG 'HG	
3.	E-85	10,000	AG/11/5	1999		8.					
4.			AG / UG			9.				AG UG	
5.			AG /UG		1	0.				AG/ UG	
5. Total n	umber of gasoline	nozzles:		3	Ma	ake:	Unknown	N	fodel:	Unkn	own
6. Gasolin	e dispense make:	1 2		Tokheim	Mo	odel:	Unknown				
			STA	GE I AND II	SYSTEM	DESCRI	PTIONS				
7. Stage I	system CARB exc	ecutive order:				lnst	allation date:				
8. Stage II system CARB executive order:						Inst	allation date:				
Check g	general type of Sta	ige II system:		Balance:	J	acuum vap	oor assist:				
9. Minimu	ım slope of Stage	II vapor return	lines from disp	ensers to tank (in	nches per fo	oot):					
10. Type of	pressure vacuum	vent valve (if i	nstalled) make	:				Mode	al:		
				THROUGH	PUT AND	SUPPLI	ER		Mr. d		
11. Maximu	ım monthly throug	ghput (Gal.):		8,000		Average y	yearly throughpu	t (Gal.):		63,	700
	r of gasoline (cor Dil Company	npany name)			Supplier	of gasoline	(contact name))		-	
	address (St./Rd. T				Mailing ac	ddress (St./	Rd./Hwy.)				
City		State		Zip code	City				State		Zip code
Gainesville		GA		30501	State				Zip code		
Phone n 800) 695 -					Phor	e number					1
.00,000-	0040			ASSESSMENT ASSESSMENT							

Gasoline Dispensing Facility (GDF) Emission Calculations

Facility Name: TDOT - Gallatin District Garage

Emission Source Reference Number:

Maximum Monthly Throughput: 8,000 gallons

Scenario: 4 (as described below)

Emission Factor: 18.41 pounds/1000 gallons

Emissions

Daily: 4.84 pounds/day Annual: 0.9 tons/year

Scenario	Scenrio Description	Loading	Breathing	Refueling	Spillage	Total	
1	AG: No Control	8.4	2.1	8.4	0.61	19.51	
2	AG: Phase I only	0.42	2.1	8.4	0.61	11.53	
3A	AG: Phase I and II w/o Vent Valve	0.42	2.1	0.42	0.42	3.36	
3B	AG: Phase I and II w/Vent Valve	0.42	0.525	0.42	0.42	1.785	
4	UG: No Control	8.4	1	8.4	0.61	18.41	
5A	UG: Phase I only	0.42	1	8.4	0.61	10.43	
5B	UG: Phase I with Vent Valve	0.42	0.25	8.4	0.61	9.68	
6A	UG: Phase I and II w/o Vent Valve	0.42	1	0.42	0.42	2.26	
6B	UG: Phase I and II w/Vent Valve	0.42	0.25	0.42	0.42	1.51	
6C	UG: 'Phase 1 EVR and II w/Vent Valve	0.168	0.25	0.42	0.42	1.258	

Based on emission factors provided by SBCAPCD. Emission factors from AP-42, Table 5.2-7 do not contain